



दादरा नगर हवेली ऊर्जा वितरण निगम लिमिटेड

(सरकार का उपक्रम)

DNH POWER DISTRIBUTION CORPORATION LTD.

(A GOVERNMENT UNDERTAKING)

CIN : U40100DN2012GOI000405

No. 1-1(362)/ELE/2010/ 4218

Dated: 03/12/2014.

PUBLIC NOTICE

Disclosure pursuant to the determination of ARR for Multi Year Tariff Determination for the Control period FY 2015-16 to FY 2017-18 and Tariff Revision Proposal for FY 2015-16 filed before the Joint Electricity Regulatory Commission (JERC)

BACK GROUND INFORMATION: DNH Power Distribution Corporation Ltd. has filed ARR Petition and Tariff Proposal before the Joint Electricity Regulatory Commission (JERC) under Section 62, 63 and 64 of the Electricity Act, 2003 for determination of Aggregate Revenue Requirement for the MYT Control Period FY 2015-16 to FY 2017-18 and Tariff Revision Proposal for FY 2015-16 in accordance with the JERC (Conduct Business) Regulations 2009 and JERC (Multi Year Distribution Tariff) Regulations 2014. Salient features of the proposed ARR are as under:

2. Aggregate Revenue Requirement (ARR) Projected for the MYT Control Period FY 2015-16 to FY 2017-18 and Revised Estimates for FY 2014-15 is given below:

(Rs. Crore)

S. No.	Item of expense	FY2014-15 (Revised Estimates)	FY2015-16 (Projected)	FY2016-17 (Projected)	FY2017-18 (Projected)
1.	Cost of Power Purchase	2,250.96	2,441.34	2,822.89	3,175.51
2.	Employee Cost	8.76	9.41	10.11	10.86
3.	R&M Cost	5.70	8.58	10.19	12.21
4.	A&G Expenditure	4.84	5.20	5.58	6.00
5.	Depreciation	22.50	25.44	30.53	35.33
6.	Interest on Long-term Loans	8.67	13.57	22.17	30.50
7.	Interest on Working Capital	27.34	20.67	19.95	19.84
8.	Return on NFA/Equity	12.22	23.90	28.53	33.25
9.	Interest on Security Deposit	4.50	4.50	4.50	4.50
10.	Provision for Bad Debt	11.16	11.90	12.70	13.55
11.	Income Tax	10.00	10.00	10.00	10.00
12.	Less: Non-Tariff Income	30.81	32.35	33.97	35.67
13.	Net Revenue Requirement	2,335.83	2,542.15	2,943.19	3,315.89
14.	Revenue from tariff (existing)	2,350.94	2,381.93	2,571.22	2,737.84
15.	Revenue (Gap)/surplus (14-13)	15.11	(160.22)	(371.97)	(578.05)
16.	Previous Year's (Gap)/Surplus Carried Over	15.65	30.75	(129.47)	(501.43)

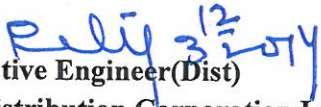
S. No.	Item of expense	FY2014-15 (Revised Estimates)	FY2015-16 (Projected)	FY2016-17 (Projected)	FY2017-18 (Projected)
17.	Carrying Cost	0.00	0.00	0.00	0.00
18.	Net (Gap)/Surplus (15+16+17)	30.75	(129.47)	(501.43)	(1,079.48)
19.	Energy sales (MU)	5,177.26	5,529.44	5,906.57	6,310.58
20.	Average cost of supply (Rs./kWh)	4.29	4.59	4.91	5.19
21.	Average revenue realization (Rs./kWh)	4.31	4.30	4.29	4.28

3. The category wise tariff structure for FY 15-16 to cover the revenue gap of Rs. 129.47 Crore is summarized below:

Tariff Structure		Proposed FY 15-16	
	Energy Charges (Rs/Kwh)	Fixed Charges (Rs./kVA/Month or RS./consumer/month or Rs./HP/month)	
LT-D/Domestic			
Ist 50 Units	1.20		
51 to 200 Units	1.80		
201 to 400 Units	2.20		
Beyond 401 Units	2.55		
LIGH			Rs. 10/HP/month
LT-C/Commercial			
Ist 100 Units	2.55		
Beyond 100 Units	3.35		
LT- Ag/ Agriculture			
Upto 10 HP	0.70		
10 HP to 99 HP	1.00		
LTP Motive Power			
Upto 20 HP of Connected Load	3.55		
Above 20 HP Connected Load	3.55		Rs. 25/HP/month
LT Public Water Works			
Upto 20 HP of Connected Load	3.70		
Above 20 HP Connected Load	3.70		Rs. 25/HP/month
LT-PL/Public Lighting			
Public Lighting	3.10		
HT			
HTA(A) - General (11 kV or 66 kV)			
For all units	4.40	Rs. 130/kVA/month*	
HTA(A) - General (above 66 kV)			
For all units			
HT(B) Ferro			
For all units	4.30		Rs. 400/kVA/month
Hoardings/Advertisements	7.00		Rs. 100/kVA/month

* It is proposed to keep only a single category for HT (A) General for supply at 11 kV/ 66 kV/ 220 kV.

4. Copies of the filings and application referred at para – 1 above are available in the office of the Executive Engineer, DNH Power Distribution Corporation Ltd., Silvassa.
5. Interested parties may inspect/peruse the said ARR and tariff proposals and take note thereof during office hours at the office.
6. Copies of the above documents can also be obtained from the above office on payment of Rs. 100/- for each set.
7. Objections/suggestions, if any on the ARR for the MYT Control Period FY 2015-16 to FY 2017-18 and tariff proposal for FY 2015-16 filed by DNH Power Distribution Corporation Ltd., together with supporting material may be filed with the Secretary, Joint Electricity Regulatory Commission (JERC), 2nd Floor, HSIIDC Complex, Vaninjya Nikunj Complex, Udyog Vihar, Phase-V, Gurgaon (Haryana) in six copies in person or through registered post.
8. The Objections/suggestions as above should be filed in six copies and carry full name and postal address of the person sending the objections and should be supported by an affidavit duly attested. If the objection is filed on behalf of any organization or any class of consumers, same should be mentioned. It may also be specifically mentioned if the person putting in objections/comments also wants to be heard in person.
9. The Joint Electricity Regulatory Commission (JERC), after perusing the written objection received in response to this notice may invite such objector as it considers appropriate for a hearing on the specified dates which will be notified by the Commission in due course.
10. The copy of Business Plan and MYT ARR Petition for control period of 2015-16 to 2017-18 is also available on the website of www.dnhpdcl.in and www.dnh.nic.in


Executive Engineer(Dist)
DNH Power Distribution Corporation Ltd,
Dadra and Nagar Haveli,
Silvassa.