



Silvassa Industries & Manufacturers Association

Reg. No. 27/SIMA/2011 Dt. 11-11-2011

Office No. 8, 1st Floor,
Danudyog Shopping Center,
Opp, Hirvavan Garden,
Piparia, Silvassa- 396 230.
(U.T. of Dadra & Nagar Haveli)

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Website : www.simadnh.org

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Sh. C. M. Parekh

Vice-President

Sh. Sunil Ijari

Vice-President

Sh. R.N. Pandey

Vice-President

Sh. Ajit Deshpande

Secretary

Sh. Narendra Trivedi

Executive Secretary

Smt. Pinky Khimnani

Joint. Secretary

Sh. Dilip Parmar

Treasurer

Sh. B. S. Shetty

Joint Treasurer

Sh. Mahesh Chauhan

Executive Committee

Sh. Atul Shah

Sh. Utkarsh Mehta

Sh. Deepak Desai

Sh. Manesh Rana

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Sh. Hemrajsinh Parmar

Sh. Indravadan Patel

Sh. Chetan Shah

Dr. Ravi Kedia

Sh. Devilal B. Gurjar

Sh. B. B. Mohanty

Advisory Board

Sh. Vinit Mundra

Sh. Harshad Doshi

Sh. Nitin Kopikar

Sh. Pradeep Lele

Sh. Nirmal Jain

To,

Date: 30/01/2020

The Secretary

Joint Electricity Regulatory Commission

3rd & 4th Floor, Plot No. 55 & 56,

Udhyog Vihar Phase IV,

Gurugram- 122015,

Haryana.

Respected Sir,

Subject: Difference in Supply Code 2018 and ARR Petition 2020-21 filed by
DNHPDCL

Reference: Copy of Gazette Notification 2018 dated 26th November 2018 (JERC:
23/2018)

With reference to the above subject we would like to draw kind attention of
Hon'ble Commission that in the Supply Code 2018 in Clause No. 4.3 of System of
Supply and Classification of Consumers on Page No. 94 it is mentioned that:

"The supply shall generally be given at the following voltages on the bases of
contracted load for the States and Union Territories" as per the tables given
below:



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Table 1: Standard Voltage of Supply

Category	System of Supply
Low Tension	
All installation (other than irrigation, pumping and agricultural services) with a contracted load up to and including 5KW	Single Phase at 220 V/230 V
Irrigation, Pumping and Agricultural Services and all installations with a contracted load exceeding 5 KW and up to and including 100 KVA of Contracted load	3 Phase. 4 Wire at 440 V
High Tension	
Contracted load exceeding 100 KVA and up to and including 5000 KVA	6.6 KV/11 KV/ 22 KV /33 KV
Extra High Tension	
Contracted load exceeding 5000 KVA	66 KV and above

So, The Consumers who are classified under High Tension, are having the maximum contracted load upto & including 5000 KVA shall have system of supply as 6.6KV/11KV/22KV/33KV. Whereas in the proposed ARR Petition and Tariff Revision for FY 2020-21 filed by DNHPDCL, It is mentioned as 4000 KVA only, in general Terms & Condition at Point No. 3 on Page No. 96. This proposal of 4000 KVA is in contradictory of Supply Code 2018. The copy of Page No. 96 of ARR 2020-21 and copy of Supply Code 2018 Page No. 94 are enclosed herewith for your kind Perusal. So, you are kindly requested to direct DNHPDCL to consider Consumers having Contracted Demand upto 5000 KVA as HT Consumers and allow them to draw Power upto 5000 KVA on 11 KV Voltage Supply.

So, we pray to Hon'ble Commission to direct DNHPDCL to adhere the Provision of Supply Code 2018 in the interest of Consumers of Dadra & Nagar Haveli.



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Thanking you,

For Silvassa Industries and Manufacturers Association (SIMA).

President (Chandrakant M Parekh)



Encl: 1) Copy of Supply Code 2018 Page No. 94 and 95

2) Copy of Tariff Petition filed by DNHPDCL for FY 2020-21 Page No. 96

members and to the Commission within 15 days from the date of the meetings.

- 3.10** Any Licensee, generating company, consumer, industry or any interested parties or business organization may send their suggestions in writing for revision of this Supply Code, 2018 to the Member-Secretary of the Review Panel. All these representations or suggestions shall be recorded and discussed in the meetings. The Member-Secretary shall maintain the entire correspondence relating to the Review Panel.
- 3.11** The Commission may amend the Supply Code, 2018 suo-moto or on the recommendations of the Review Panel committee. However, before any amendment is issued, procedure as specified in the Joint Electricity Regulatory Commission (Conduct of Business) Regulations, 2009 as amended from time to time, shall be followed.
- 3.12** A notice of the gist of amendments made in the Supply Code, 2018 shall be published by the Licensees in at least two newspapers having wide circulation in the areas/ regions of supply stating that copies of the amended Electricity Supply Code are available for purchase in the offices as mentioned at 3.13 below.
- 3.13** Copies of this Supply Code, 2018, as duly amended from time to time, shall be kept at areas offices, regional offices, circle offices, division and subdivision offices of the Licensees and such other offices as may be specified by the Commission. The Licensees shall also post the copy of this Supply Code, 2018 on their respective websites.

Chapter-4

4. SYSTEM OF SUPPLY AND CLASSIFICATION OF CONSUMERS

System of Supply:

- 4.1** The Licensee shall supply power within the frequency band specified in the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010 including amendments thereof, if any, and JERC (State Grid Code) Regulations, 2010 including amendments thereof, if any. At the point of commencement of supply, except with the written consent of the consumer or with the previous sanction of the Commission, a supplier shall not permit the voltage to vary from the declared voltage more than the limit specified by Central Electricity Authority from time to time.

Classification of Supply

- 4.2** The classification of supply depends upon the network in the State and Union Territories and has been customized based on the prevailing voltage levels in the State and Union Territories.
- 4.3** The supply shall generally be given at the following voltages on the basis of contracted load for the States and Union Territories as per the tables given below:

Table 1: Standard Voltage of Supply

Category	System of Supply
Low Tension	
All installations (other than irrigation pumping and agricultural services) with a contracted load up to and including 5 kW	Single phase at 220 V/ 230 V
Irrigation pumping and agricultural services and all installations with a contracted load exceeding 5 kW and up to and including 100 kVA of contracted load	3 Phase, 4 wire at 440 V
High Tension	
Contracted load exceeding 100 kVA and up to and including 5000 kVA	6.6 kV/11kV/22kV/33kV
Extra High Tension	

Contracted load exceeding 5000 kVA	66 kV and above
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Notwithstanding above, the consumer may opt for supply at higher voltage even though the contracted load is less than the specified limit, if the consumer so desires:

Provided that such supply shall be provided only in case it is found technically feasible:

Provided further that the cost of such supply at higher voltage shall be borne by the consumer seeking such supply.

The Licensee may, depending upon the technical constraints of the distribution system, offer supply at a higher voltage than that specified above, however, the differential cost for supplying at higher voltage shall be borne by the Licensee.

Supply to existing consumers at voltage lower than the limit specified above, shall continue and in case their load requirement increases, the above specified limit will be applicable and the consumer has to opt for supply at higher voltage.

Further, the Licensee wise specific details regarding voltage of supply at various Contract Loads shall be as per the Conditions of Supply and the provisions of Supply Code, 2018 in this regard shall be read in conjunction with Conditions of Supply.

- 4.4** *The Voltage Rebate for availing the supply at higher voltage level than the voltage level prescribed in this Supply Code, 2018 shall be as specified by the Commission in the Tariff Orders.*
- 4.5** *Load for energy intensive consumers such as arc/induction furnaces, rolling mills, re-rolling mills and mini steel plants shall be released only through an independent feeder wherever feasible and all necessary charges shall be paid by the consumer. Supply may be given through independent feeder in other cases at the request of the consumer if the consumer is willing to bear all applicable charges.*
- 4.6** *The Licensee may, depending upon the technical conditions of the distribution system, give supply at a voltage and phase other than the classification of supply in Regulation 4.3 of this Supply Code, 2018, subject to the Commission's approval.*

Adequacy of Power Factor & Installation of Shunt Capacitors

- 4.7** *Consumers having a contracted demand of 20 kW and above shall have to install a PF correction device such as Shunt Capacitor. The consumer shall ensure such devices if not already installed shall be installed as per the following timeline from the date of notification of this Supply Code, 2018:*
- Contract demand of 50 kW and above except domestic consumers: PF correction device to be installed within a period of six months (06) months.*
 - Contract demand of 20 kW to 50 kW and domestic consumers with contract demand above 25 kW: PF correction device to be installed within a period of twelve (12) months.*
- 4.8** *All LT consumers as specified in Regulation 4.7 above obtaining 3 phase supply have to maintain Power Factor (lagging) of not less than 0.85 in respect of their installation. All HT/EHT consumers should maintain a Power Factor (lagging) of 0.95 and above. The meters installed by the Licensee shall have Power Factor measuring feature and actual Power Factor shall also be indicated in the bills of the consumers.*
- 4.9** *If Power Factor is not maintained at 0.85 (lagging) by LT consumers except domestic*

Tariff Schedule

General Terms and Conditions:

1. The tariffs are exclusive of electricity duty, taxes and other charges levied by the Government or other competent authority from time to time which are payable by the consumers in addition to the charges levied as per the tariffs.
2. Unless otherwise agreed to, these tariffs for power supply are applicable for supply at one point only.
3. Supply to consumers having contracted load between 100 KVA to 4000 KVA (including licensee common feeders and express feeders/dedicated feeders) shall generally be at 11 KV and for more than 4000 KVA up to 25000 KVA at 66 KV. For the consumer who requires load more than 25000 KVA, the supply voltage shall be at 220 KV level.
4. If energy supplied for a specific purpose under a particular tariff is used for a different purpose not contemplated in the contract for supply and/or for which a higher tariff is applicable, it will be deemed as unauthorized use of electricity and shall be dealt with for assessment under the provisions of Section 126 of the Electricity Act, 2003 & Supply Code Regulation notified by JERC.
5. If connected load of a domestic category is found to be at variance with the sanctioned/contracted load as a result of replacement of appliances such as lamps, fans, fuses, switches, low voltage domestic appliances, fittings, it shall not fall under Section 126 and Section 135 of the EA 2003.
6. **Power Factor Charges** - LT and Agriculture Connection running without proper capacitors installed so as to maintain Power Factor of 0.85 as per the Supply Code Regulations 2018 shall be charged extra 2.5% of units consumed as additional power factor charges. Payment of the power factor charge won't exempt the consumer from his responsibility to maintain the power factor. The conditions for disconnection of a consumer supply in case of non-achievement of minimum level of power factor as prescribed in the Supply Code Regulations notified by JERC, shall apply. DNHPDCL may